



Table S36. Summary statistics for natural gas – North Dakota, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	7,379	9,363	11,532	R12,786	13,253
Gas Wells	451	423	398	R455	457
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	22,261	24,313	21,956	R17,900	16,209
From Oil Wells	17,434	12,854	13,973	R11,561	10,469
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	218,873	308,620	427,287	R555,171	582,154
Total	258,568	345,787	463,216	R584,632	608,832
Repressuring	0	0	NA	NA	NA
Vented and Flared	79,564	102,855	129,717	R106,565	70,136
Nonhydrocarbon Gases Removed	6,762	7,221	7,008	R6,708	6,807
Marketed Production	172,242	235,711	326,491	R471,360	531,889
NGPL Production	26,114	36,840	50,590	R102,118	122,076
Total Dry Production	146,128	198,871	275,901	R369,242	409,813
Supply (million cubic feet)					
Dry Production	146,128	198,871	275,901	R369,242	409,813
Receipts at U.S. Borders					
Imports	433,721	432,509	433,256	419,835	493,100
Intransit Receipts	54,645	72,977	55,199	57,880	0
Interstate Receipts	775,650	744,335	625,069	580,676	584,729
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	52,541	45,736	48,394	48,601	48,052
Balancing Item	5,087	9,498	-18,820	R-21,828	-49,518
Total Supply	1,467,772	1,503,926	1,418,999	R1,454,407	1,486,176

See footnotes at end of table.

Table S36. Summary statistics for natural gas – North Dakota, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	72,740	81,593	86,881	^R 97,725	100,555
Deliveries at U.S. Borders					
Exports	0	0	11	5	3
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,395,033	1,422,333	1,332,107	1,356,678	1,385,617
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	1,467,772	1,503,926	1,418,999	^R1,454,407	1,486,176
Consumption (million cubic feet)					
Lease Fuel	4,595	^E 6,486	^E 9,544	^{RE} 10,965	^E 11,419
Pipeline and Distribution Use ^a	15,619	14,931	15,446	14,302	14,970
Plant Fuel	5,887	6,707	5,736	^R 11,380	11,718
Delivered to Consumers					
Residential	9,594	12,085	12,505	10,552	10,059
Commercial	10,364	13,236	13,999	12,317	11,810
Industrial	26,680	27,812	27,762	31,660	31,232
Vehicle Fuel	1	*	*	^R 1	1
Electric Power	1	337	1,888	^R 6,546	9,347
Total Delivered to Consumers	46,639	53,469	56,155	^R61,077	62,448
Total Consumption	72,740	81,593	86,881	^R97,725	100,555
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	837	981	968	855	849
Industrial	17,433	17,278	18,128	19,380	21,356
Number of Consumers					
Residential	130,044	133,975	137,972	141,465	143,309
Commercial	19,089	19,855	20,687	21,345	22,023
Industrial	260	266	269	286	286
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	543	667	677	577	536
Industrial	102,614	104,556	103,204	110,701	109,201
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	2.72	3.59	5.00	2.39	2.08
Exports	--	--	14.71	9.13	7.89
Citygate	4.43	4.99	6.37	4.46	3.88
Delivered to Consumers					
Residential	7.43	7.43	8.86	8.15	7.21
Commercial	6.04	6.32	7.74	6.62	5.45
Industrial	4.48	4.14	5.61	3.13	2.62
Electric Power	6.44	6.14	4.09	^R 8.39	2.74

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.^{NA} Not available.^R Revised data.^{RE} Revised estimated data.^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.